

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,610	--	--	9,310	169	-601	15,617	73	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,193	-18	814	134	--	507	417	165	2,034
Pentanes Plus	316	-18	--	50	--	60	164	19	105
Liquefied Petroleum Gases	1,878	--	814	84	--	448	253	146	1,929
Ethane/Ethylene	891	--	18	0	--	-12	--	--	921
Propane/Propylene	622	--	557	61	--	220	--	102	918
Normal Butane/Butylene	160	--	251	14	--	263	60	44	59
Isobutane/Isobutylene	204	--	-12	9	--	-23	193	--	31
Other Liquids	--	954	--	1,363	201	23	2,247	188	60
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	954	--	31	194	-3	1,023	158	0
Hydrogen	--	--	--	--	173	--	173	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	--	-1	0	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	891	--	13	37	-3	846	98	0
Fuel Ethanol ⁵	--	891	--	10	20	-4	827	98	0
Renewable Fuels Except Fuel Ethanol	--	--	--	3	17	2	19	--	0
Other Hydrocarbons	--	--	--	18	-16	0	2	--	0
Unfinished Oils	--	--	--	660	--	-91	690	--	60
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	673	7	117	533	30	0
Reformulated	--	--	--	179	64	39	204	0	0
Conventional	--	0	--	494	-57	78	329	30	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	18,591	860	-27	470	--	2,494	16,461
Finished Motor Gasoline	--	1	9,165	92	-27	-65	--	336	8,960
Reformulated	--	--	3,063	--	-20	0	--	11	3,032
Conventional	--	1	6,101	92	-7	-66	--	325	5,928
Finished Aviation Gasoline	--	--	17	0	--	-1	--	--	18
Kerosene-Type Jet Fuel	--	--	1,550	95	--	70	--	109	1,466
Kerosene	--	--	14	0	--	4	--	1	9
Distillate Fuel Oil ⁶	--	--	4,655	153	0	467	--	890	3,452
15 ppm sulfur and under ⁷	--	--	4,007	125	0	189	--	646	3,298
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	202	7	--	144	--	48	16
Greater than 500 ppm sulfur	--	--	446	21	--	133	--	196	138
Residual Fuel Oil ⁸	--	--	562	246	--	1	--	491	316
Less than 0.31 percent sulfur	--	--	27	36	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	86	18	--	-33	--	NA	NA
Greater than 1.00 percent sulfur	--	--	449	192	--	46	--	NA	NA
Petrochemical Feedstocks	--	--	318	171	--	1	--	--	488
Naphtha for Petro. Feed. Use	--	--	204	58	--	0	--	--	262
Other Oils for Petro. Feed. Use	--	--	115	113	--	1	--	--	226
Special Naphthas	--	--	40	20	--	8	--	42	10
Lubricants	--	--	166	25	--	13	--	66	112
Waxes	--	--	7	8	--	0	--	4	10
Petroleum Coke	--	--	875	26	--	20	--	520	361
Marketable	--	--	640	26	--	20	--	520	126
Catalyst	--	--	235	--	--	--	--	--	235
Asphalt and Road Oil	--	--	421	24	--	-51	--	32	463
Still Gas	--	--	719	--	--	--	--	--	719
Miscellaneous Products	--	--	83	0	--	4	--	1	78
Total	7,804	936	19,405	11,667	343	399	18,281	2,919	18,555

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."